# **CPC COOPERATIVE PATENT CLASSIFICATION**

# F MECHANICAL ENGINEERING; LIGHTING; HEATING; WEAPONS; BLASTING (NOTE omitted)

## **ENGINES OR PUMPS**

F02 COMBUSTION ENGINES; HOT-GAS OR COMBUSTION-PRODUCT ENGINE PLANTS

# F02C GAS-TURBINE PLANTS; AIR INTAKES FOR JET-PROPULSION PLANTS; CONTROLLING FUEL SUPPLY IN AIR-BREATHING JET-PROPULSION PLANTS

(construction of turbines <u>F01D</u>; jet-propulsion plants <u>F02K</u>; construction of compressors or fans <u>F04</u>; generating combustion products of high pressure or high velocity <u>F23R</u>; using gas turbines in compression refrigeration plants <u>F25B 11/00</u>)

# <u>NOTES</u>

- 1. This subclass covers:
  - combustion product or hot gas turbine plants;
  - internal combustion turbines or turbine plants;
  - turbine plants in which the working fluid is an unheated, pressurised gas.
- 2. This subclass does not cover:
  - steam turbine plants, which are covered by subclass F01K;
  - special vapour plants, which are covered by subclass F01K.
  - { combined cycle plants, which are covered by subclass <u>F01K 23/00</u>}
- 3. In this subclass, the following expression is used with the meaning indicated:
  - "gas-turbine plants" covers all the subject matter of Note (1) above and covers also features of jet-propulsion plants common to gas-turbine plants.
- 4. Attention is drawn to the Notes preceding class F01.

#### WARNING

In this subclass non-limiting references (in the sense of paragraph 39 of the Guide to the IPC) may still be displayed in the scheme.

1/00	Gas-turbine plants characterised by the use of	3/04	<ul> <li>having a turbine driving a compressor (power</li> </ul>
	hot gases or unheated pressurised gases, as the		transmission arrangements F02C 7/36; control of
	working fluid (by the use of combustion products		working fluid flow F02C 9/16)
	F02C 3/00, F02C 5/00)	3/045	• having compressor and turbine passages in
1/002	<ul> <li>{using an auxiliary fluid}</li> </ul>		a single rotor-module (F02C 3/073 takes
1/005	• {being recirculated}		precedence)
1/007	• {combination of cycles}	3/05	the compressor and the turbine being of the
1/02	• the working fluid being an unheated pressurised gas		radial flow type
1/04	• the working fluid being heated indirectly {(in a	3/055	the compressor being of the positive-displacement
	fluidised-bed combustor F02C 3/205)}		type
1/05	• characterised by the type or source of heat, e.g.	3/06	• • the compressor comprising only axial stages
	using nuclear or solar energy		( <u>F02C 3/10</u> takes precedence)
1/06	• • • using reheated exhaust gas (F02C 1/08 takes	3/062	• • • {the turbine being of the radial-flow type}
	precedence)	3/064	• • • {the compressor having concentric stages}
1/08	Semi-closed cycles	3/067	• • • having counter-rotating rotors (F02C 3/073
1/10	Closed cycles		takes precedence)
1/105	• • • {construction; details}	3/073	the compressor and turbine stages being concentric
3/00	Gas-turbine plants characterised by the use	3/08	• the compressor comprising at least one radial
	of combustion products as the working fluid		stage (F02C 3/10 takes precedence)
	(generated by intermittent combustion F02C 5/00)	3/085	• • • {the turbine being of the radial-flow type
3/02	<ul> <li>using exhaust-gas pressure in a pressure exchanger</li> </ul>		(radial-radial) (F02C 3/05 takes precedence)}
	to compress combustion-air (pressure exchangers	3/09	• • • of the centripetal type
	<u>per se F04F 13/00</u> )	3/10	• • with another turbine driving an output shaft but
			not driving the compressor

#### F02C

3/103	• • • {the compressor being of the centrifugal type}
3/107	• • with two or more rotors connected by power
	transmission
3/113	• • • with variable power transmission between rotors
3/13	• having variable working fluid interconnections
	between turbines or compressors or stages of
	different rotors {(controlling flow ratio between
	different flows of multi-flow jet-propulsion plant,
	e.g. ducted fan <u>F02K 3/075</u> )}
3/14	. characterised by the arrangement of the combustion
	chamber in the plant (combustion chambers per se
	F23R; F02C 3/205 takes precedence)
3/145	• • {the combustion chamber being in the reverse
	flow-type}
3/16	the combustion chambers being formed at least
	partly in the turbine rotor {or in an other rotating
	part of the plant}
3/165	• • • {the combustion chamber contributes to the
	driving force by creating reactive thrust}
3/20	• using a special fuel, oxidant, or dilution fluid to
	generate the combustion products
3/205	• • {in a fluidised-bed combustor (in combination
	with a steam cycle see F01K 23/061; fluidised-
	bed apparatus in general <u>B01J 8/18;</u> fluidised-bed
	combustors in general <u>F23C 10/00</u> )}
3/22	• the fuel or oxidant being gaseous at standard
	temperature and pressure (F02C 3/28 takes
	precedence)
3/24	• • the fuel or oxidant being liquid at standard
2/26	temperature and pressure
3/26	• • the fuel or oxidant being solid or pulverulent, e.g.
2/20	in slurry or suspension
3/28	• • using a separate gas producer for gasifying the fuel before combustion
3/30	Adding water, steam or other fluids { for
5/50	influencing combustion, e.g. to obtain cleaner
	exhaust gases ( <u>F02C 7/141, F02C 7/30</u> ,
	F01D 21/00, F01K 21/04, F23D 11/10 take
	precedence)}
3/305	• • {Increasing the power, speed, torque or
	efficiency of a gas turbine or the thrust of a
	turbojet engine by injecting or adding water,
	steam or other fluids (F01K 21/04 takes
	precedence)}
3/32	. Inducing air flow by fluid jet, e.g. ejector action
3/34	• with recycling of part of the working fluid, i.e.
	semi-closed cycles with combustion products in the
	closed part of the cycle
3/36	• Open cycles
3/365	• • {a part of the compressed air being burned, the
	other part being heated indirectly (in a fluidised-
	bed combustor <u>F02C 3/205</u> )}
5/00	Gas-turbine plants characterised by the working
2,00	fluid being generated by intermittent combustion
5/02	• characterised by the arrangement of the combustion
	chamber in the chamber in the plant (combustion
	chambers per se F23R)
5/04	• the combustion chambers being formed at least
	partly in the turbine rotor

5/06	• the working fluid being generated in an internal- combustion gas generated of the positive- displacement type having essentially no mechanical power output (internal-combustion engines with prolonged expansion using exhaust gas turbines <u>F02B</u> )
5/08 5/10	<ul> <li>the gas generator being of the free-piston type</li> <li>the working fluid forming a resonating or oscillating gas column, i.e. the combustion chambers having no positively actuated valves, e.g. using Helmholtz effect</li> </ul>
5/11 5/12	<ul> <li>using valveless combustion chambers</li> <li>the combustion chambers having inlet or outlet valves, e.g. Holzwarth gas-turbine plants</li> </ul>
6/00	Plural gas-turbine plants; Combinations of gas- turbine plants with other apparatus; Adaptations of gas-turbine plants for special use
6/003	• {Gas-turbine plants for special use • {Gas-turbine plants with heaters between turbine stages}
6/006	• {Open cycle gas-turbine in which the working fluid is expanded to a pressure below the atmospheric pressure and then compressed to atmospheric pressure}
6/02	• Plural gas-turbine plants having a common power output
6/04	• Gas-turbine plants providing heated or pressurised working fluid for other apparatus, e.g. without mechanical power output (F02C 6/18 takes precedence {; for a fluidised-bed combustor F02C 3/205})
6/06	providing compressed gas ( <u>F02C 6/10</u> takes precedence)
6/08	• • • the gas being bled from the gas-turbine compressor
6/10	• supplying working fluid to a user, e.g. a chemical process, which returns working fluid to a turbine of the plant
6/12	• • Turbochargers, i.e. plants for augmenting mechanical power output of internal- combustion piston engines by increase of charge pressure
6/14	• Gas-turbine plants having means for storing energy, e.g. for meeting peak loads
6/16	• • for storing compressed air
6/18	• using the waste heat of gas-turbine plants outside the plants themselves, e.g. gas-turbine power heat plants (using waste heat as source of energy for refrigeration plants <u>F25B 27/02</u> ; using the waste heat of a gasturbine for steam generation or in a steam cycle <u>see F01K 23/10</u> )
6/20	• Adaptations of gas-turbine plants for driving vehicles
6/203 6/206	<ul><li>. {the vehicles being waterborne vessels}</li><li>. {the vehicles being airscrew driven}</li></ul>
<b>7/00</b> 7/04	<b>Features, components parts, details or accessories,</b> <b>not provided for in, or of interest apart form</b> <b>groups F02C 1/00 - F02C 6/00; Air intakes for jet-</b> <b>propulsion plants</b> (controlling F02C 9/00) • Air intakes for gas-turbine plants or jet-propulsion
7/042	<ul><li>plants</li><li>having variable geometry</li></ul>
7/042	<ul> <li>having variable geometry</li> <li>having provisions for noise suppression</li> </ul>
7/043 7/047	Heating to prevent icing

### F02C

7/05	• having provisions for obviating the penetration of damaging objects or particles	7/32 7/36
7/052	• • • with dust-separation devices	
7/055	• • with intake grids, screens or guards	
7/057	Control or regulation (conjointly with fuel supply control <u>F02C 9/50</u> , with nozzle area control <u>F02K 1/16</u> )	
7/06	<ul> <li>Arrangements of bearings (bearings <u>F16C</u>); Lubricating ({of turbo machines <u>F01D 25/18</u>; of machines or} engines in general <u>F01M</u>)</li> </ul>	9/00
7/08	• Heating air supply before combustion, e.g. by exhaust gases	
7/10	• • by means of regenerative heat-exchangers	9/16
7/105	• • of the rotary type (rotary heat exchangers <u>per se</u> <u>F28D</u> )	9/18
7/12	• Cooling of plants (of component parts, <u>see</u> the relevant subclasses, e.g. <u>F01D</u> ; cooling of engines in concert F01D)	7/10
7/125	<ul> <li>general <u>F01P</u>)</li> <li>• {by partial arc admission of the working fluid or</li> </ul>	0.120
1/125	by intermittent admission of working and cooling	9/20
	fluid}	9/22
7/14	• • of fluids in the plant {, e.g. lubricant or fuel	9/24 9/26
	(F02C 7/185 takes precedence)}	9/20
7/141	• • • of working fluid	9/263
7/143	before or between the compressor stages	9/266
7/1435	• • • • {by water injection}	
7/16	characterised by cooling medium	9/28
7/18	• • the medium being gaseous, e.g. air	
7/105	$\{(\underline{F02C 7/125} \text{ takes precedence})\}$	
7/185	• • • • {Cooling means for reducing the temperature of the cooling air or gas}	9/285
7/20	• Mounting or supporting of plant; Accommodating	7/203
	heat expansion or creep	9/30
7/22	• Fuel supply systems	9/32
7/222	• • {Fuel flow conduits, e.g. manifolds}	
7/224	• • Heating fuel before feeding to the burner	9/34
7/228	• • Dividing fuel between various burners	
7/232	• Fuel valves {(control of fuel supply by means of fuel metering valves <u>F02C 9/263</u> )}; Draining uplues or systems (valves in concerl E16K)	9/36
7/236	<ul> <li>valves or systems (valves in general <u>F16K</u>)</li> <li>Fuel delivery systems comprising two or more</li> </ul>	9/38
1/230	pumps	9/40
7/2365	• • • {comprising an air supply system for the	9/40
112000	atomisation of fuel}	9/42
7/24	• Heat or noise insulation (air intakes having	<i></i>
	provisions for noise suppression <u>F02C 7/045;</u> turbine exhaust heads, chambers, or the like	9/44
	F01D 25/30; silencing nozzles of jet-propulsion	9/46
	plants <u>F02K 1/00</u> )	9/48
7/25	• Fire protection or prevention (in general <u>A62</u> )	
7/26	• Starting; Ignition	
7/262	• Restarting after flame-out	9/50
7/264	. Ignition	9/52
7/266 7/268	••• Electric (sparking plugs <u>H01T</u> ) Starting drives for the rotor ( <u>souther</u> directly on	9/54
	• Starting drives for the rotor {, acting directly on the rotor of the gas turbine to be started}	9/56
7/27	• • Fluid drives (turbine starters <u>F02C 7/277</u> )	9/58
7/272	generated by cartridges	
7/275	Mechanical drives	
7/277	the starter being a {separate} turbine	
7/28	• Arrangement of seals	
7/30	<ul> <li>Preventing corrosion {or unwanted deposits} in gas- swept spaces</li> </ul>	

7/32	• Arrangement, mounting, or driving, of auxiliaries
7/36	• Power transmission arrangements between
1100	the different shafts of the gas turbine plant, or
	between the gas-turbine plant and the power user
	({ <u>F02C 3/107</u> - <u>F02C 3/13</u> and} <u>F02C 7/32</u> take
	precedence; couplings for transmitting rotation
	F16D; gearing in general F16H)
9/00	Controlling gas-turbine plants; Controlling fuel supply in air- breathing jet-propulsion plants
	(controlling air intakes <u>F02C 7/057</u> ; controlling
	turbines <u>F01D</u> ; controlling compressors <u>F04D 27/00</u> ;
9/16	controlling in general <u>G05</u> )
9/10	• Control of working fluid flow ( <u>F02C 9/48</u> takes precedence; control of air-intake flow F02C 7/057)
9/18	• • by bleeding, bypassing or acting on variable
5/10	working fluid interconnections between turbines
	or compressors or their stages {(F02C 3/113 takes
	precedence)}
9/20	• • by throttling; by adjusting vanes
9/22	by adjusting turbine vanes
9/24	Control of the pressure level in closed cycles
9/26	<ul> <li>Control of fuel supply (F02C 9/48 takes precedence; fuel valves F02C 7/232)</li> </ul>
9/263	<ul> <li>{by means of fuel metering valves}</li> </ul>
9/266	<ul> <li>(by means of rule incleming varies)</li> <li>(specially adapted for gas turbines with</li> </ul>
	intermittent fuel injection}
9/28	• Regulating systems responsive to plant or
	ambient parameters, e.g. temperature, pressure,
	rotor speed ( <u>F02C 9/30</u> - <u>F02C 9/38</u> , <u>F02C 9/44</u>
0/205	take precedence)
9/285	• • • {Mechanical command devices linked to the throttle lever}
9/30	• • characterised by variable fuel pump output
9/32	• characterised by throttling of fuel ( $F02C 9/38$
	takes precedence)
9/34	Joint control of separate flows to main and
	auxiliary burners
9/36	• characterised by returning of fuel to sump $(T_{002}C_{0})^{2/2}$ takes precedence)
9/38	<ul> <li>(F02C 9/38 takes precedence)</li> <li>characterised by throttling and returning of fuel to</li> </ul>
7/30	sump
9/40	• specially adapted to the use of a special fuel or a
	plurality of fuels
9/42	• specially adapted for the control of two or more
0/44	plants simultaneously
9/44	• responsive to the speed of aircraft, e.g. Mach number control, optimisation of fuel consumption
9/46	Emergency fuel control
9/48	• Control of fuel supply conjointly with another
	control of the plant (with nozzle section control
	<u>F02K 1/17</u> )
9/50	• • with control of working fluid flow
9/52	• • • by bleeding or by-passing the working fluid
9/54	• • • by throttling the working fluid, by adjusting
	vanes
9/56	• • with power transmission control
9/58	• • • with control of a variable-pitch propeller